

General Environmental Incident Summary

Incident: 3977 **Date/Time Notice:** 12/4/2015 1700 **DEM Incident No:**

Responsible Party: Hess Bakken Investments LLC

Date Incident: 12/3/2015 **Time Incident:** 1000 **Duration:**

County: McKenzie **Twp:** 149 **Rng:** 99 **Sec:** 3 **Qtr:**

Lat: 47.76043 **Long:** -103.33580 **Method:** Interpolation from map

Location Description: BW Johnson 1-3H (Hess Location)

Submitted By: Alex Beach

Affiliation:

Address: 3015 16th Street SW, Suite

City: Minot

State: ND

Zip:

Received By:

Contact Person: Alex Beach

3015 16th Street SW, suite 20

Minot, ND

Distance Nearest Occupied Building: 0.7 Miles

Release Contained: Yes

Type of Incident: Water release - from facility

Description of Released Contaminant: water with no known additives - (Field Test - 748 uS)

Volume Spilled: 286.00 barrels

Ag Related: No

EPA Extremely Hazardous Substance: No

Reported to NRC: Unknown

Cause of Incident:

Approximately 286 bbl. of water was released, impacting the well/facility soil at the BW Johnson 1-3H. All released fluid remained onsite. The cause of the release was a Viking Strainer Cap that had failed in a building on location.

Risk Evaluation:

There are no immediate risks to report at this time.

of Fatalities: 0

of Injuries: 0

Affected Medium: 03 - soil

Potential Environmental Impacts:

There are no potential environmental impacts to report at this time.

Action Taken or Planned:

The free liquids were vacuumed up by a vacuum truck (12-03-2015). A water sample was gathered (12-03-2015). Custody of the sample was transferred over to Earth Systems (12-04-2015). Earth Systems conducted a field test of the water (12-04-2015) (748 uS). Earth Systems shipped the sample out for lab analysis (12-04-2015).

Wastes Disposal Location: At this time there is no data to support the decision to dispose of anything.

Agencies Involved:

Updates

Date: 12/7/2015 **Status:** Reviewed - Assigned to Other Agency

Author: O'Gorman, Brian

Updated Volume:

Notes:

Received an email from NDIC Oil and Gas representative that stated the perimeter site diking was in place, and the Viking filter broke before the chemical pumps and injection line. No oil sheen visible. Photos were attached to email and added to folder. NDIC retains oversight.

Date: 12/7/2015 **Status:** Reviewed - Follow-up Required

Author: O'Gorman, Brian

Updated Volume:

Notes:

According to the report, 286 barrels of low electrical conductivity (EC) water were released onto the BW Johnson 1-3H well pad. The report also states that the fluid remained on site, and a sample was sent for lab analysis. Report forwarded to NDIC for confirmation. Follow up with NDIC and company for lab analytical.